

The Drax Power (Generating Stations) Order

Land at, and in the vicinity of, Drax Power Station, near Selby, North Yorkshire

Consultation Report Appendix 25 - Section 48 Notice



The Planning Act 2008 – Section 37(3)(c)
The Infrastructure Planning (Applications: Prescribed Forms and Procedure)
Regulations 2009 – Regulation 5(2)(q)

Drax Power Limited

Drax Repower Project

Applicant: DRAX POWER LIMITED

Date: May 2018
Document Ref: 5.1.25
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Fishing News (11 January.2018)

24 PUBLIC NOTICE

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11 January 2018

PUBLIC NOTICE

SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT
REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009
REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE DRAY REPOWER PROJECT



 Notice is hereby given that Drax Power Limited of Drax Power Station, Drax, Selby YOB 8PH (the of Drax Power Station, Drax Setby YOB 8FH (the Applicant") proposes to make an application (the 'Application') under section 37 of the Planning Act. 2008 to the Secretary of State for Business. Energy and Industrial Strategy for a Development Conserv. Croser (1000") to authorise the construction operation and maintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations) battery energy storage on land within the existing Drax Power Station site with associated development including a new underground gas pipeline to provide full from the National Transmission System ("NTS") and connection to the existing 400kV national Grid substation ("the Repower Project").

a. The Repower Project would comprise the repowering of up to two existing coal-powered generating jurits (units 5 and 6) at Clav Power Station with new igas turbines that would operate a both similar to got and open cycle modes. Each repowered unit would have a new capacity and the powered unit would have a new capacity and the power of the power of the units each with capacity of up to 660 MW. Each repowered unit would (subject to technology and commercial considerations) be connected. to its own battery energy storage facility with a capacity of up to 100MW. The total combined to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to \$3800MW. Should only one unit be repowered then the capacity would be up to 1900MW. Each repowered in the would include up to two questions and up to two Heat Recovery Sceam Generators. It is proposed include up to two questions and up to two Heat Recovery Sceam infrastructure in the Drax Power Station site would also support the proposal including the steam turnine and cooling solution. The first supply for the gas fired generating units is natural gas which would be supplied via a new gas pipeline from the gas transmission network to the east of the Drax Power Station site. The electroisty generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site. The electroisty generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site. The electroisty generated by the gas fired generating units would be exported cable connection would transport the electroisty to the existing 400W substation. Vanious highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the executions. infrastructure as is integral and necessary for the generation of electricity.

As the total combined capacity of the Repower Project is up to 3.800/MN, it is a "Nationally Significant infrastructure Project". The Applicant must therefore apply to the Secretary of State for a DCD under the Planning Act 2008, in order to construct, operate and maintain the Repower Project.

- is. The site for the proposed Repower Project comprises approximately 233ha of land
- Land predominantly within the curtiage of the existing Drax Power Station and within the ownership of Drax Power Lot and
 Land along the route of the proposed new gas supply pipeline options. Two routes are currently under consideration, both of which are approximately \$5mmlength and cross agnoutbural land to the east of Drax Power Station.
- iv. The proposed DCO would, amongst other matter The proposed DCO would amongst other matters, authorise up to bise existing coal-powered generating units (units 5 and 6 at Drax Power station to be repurposed with new gas turbines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below.

It is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber. The mixture of fivel and compressed air is spritted producing gases at a high temperature. As the gas expands, it rotates the turbine to produce electricity.

It is proposed to construct up to four Heat Recovery Steam Generators (HRSGs) (up to two per repowered generating unit). The HRSGs

cover the heat from hot flue gases from the gas recover one near from not nue gases from the gas buturines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam butiness. Each HRSG will have a main stack expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas butine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height. 120m in height.

NOx Abatement Technology NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissio from the plant.

Cooling Solution
Cooling for the new gas turbine generating units, will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers cooling water make-up in take and cooling water outfall and other associated infrastructure.

Operation/maintenance and Control
The repowered units 5 and 6 would be operated and controlled from the current Drax control room which is situated on site. The proposed generating equipment would be capable of responding to requests from National Girls to provide short-term additional generating capacity and other anoilary grid services, as well as selling electricity into the market. Gas generation allows the new units to respond rapidly to changing demands of the electricity market.

Battery Energy Storage Facility
Each new gas turbine generating unit would be
connected to its own battery energy storage
facility which would each have a capacity of up to
100MW and which would support the repowered
units in providing fast and flexible electricity export
and other ancillary services to the National Grid,

The plant will be designed to operate for up to 25 years after which the continued operation of the repowered units will be reviewed. If it is not appropriate to continue operation, the repowered units will be decommissioned.

The Repower Project includes associated development including:

- Gas Pipeline a circa 3km pipeline connecting the generating units to the Gas transmission network. The pipeline would extend eastwards from the Crax Power Station site and include supporting infrastructure such as a Aminisum Officare Connection (MOC). Pipeline Inspection Gauge (PiG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (FRAMS). Whilst the intention is to obtain authorisation to acquire the land, construct and operate the rain position. the disciplination is to obtain authorisation to acquire the land, construct, and operate the gas pipeline under the DOO, a separate planning application may be made for the pipeline to Selby District. Council, However, the DOD application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route. Electrical connection—For both repowered units the output from each generating unit would be banked using Gas insulated Switchgers (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Girl 400KV substation would be by either.

would be by either:

-An underground cable; or
-An underground cable that terminates in a new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.

- The existing electrical connection for each steam turbine will remain unchanged.

- Carbon Capture Readmess - the gas turbine expensation units will be designed to be carbon.

Carbon Capture Readiness - the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement. Switchyard and Transmission Plant Works in existing 400kV Nabland Grid Switchyard - as these works are within the existing 400kV switchyard which is owned and operated by National Grid, they may be undertaken by National Grid, they may be undertaken by National Grid, they may be undertaken by National Grid, but are currently included in the proposed redline.

- Construction Laydown several areas within the Power Stabon Site and adjacent area have been identified for use as a temporary construction laydown. Pemporary bridge an area of land owned by Drax has been identified for use as construction
- Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station size by New Road, which is a public highway. In order to avoid staff crossing this road on foot a new temporary pedestrian bridge will be constructed inking the contractor laydownitar parking area with the Drax Power Station size.
- Potential temporary crane on jetty the existing Drax Jetty on the River Duse may be used
- Fotential temporary crane on jetty: the existing Drax, Jetry on the River Ouse may be used for loading and uniloading of large plant and equipment up to the Jetry current retained 20 tonness. Some works may be required to enable the transfer of large plant, and equipment from nivet barges to land transport. These works would comprise; location of a mobile crane alongside the jetty, associated security lighting fencing and storage and welfare facilities and laydown areas, in the event the jetty cannot be used, material will be brought to size by road instead.
 Demolition and relocation of existing facilities—in under to construct the new generating units and associated facilities, it is proposed to demolitin and relocation proposed to demolitination for the proposed to demolitination for the proposed to demolitination for the proposed to demolitination as equals court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration, works, but, in any event the works would be included in Drask environmental assessment of the proposed Repower Project.
- works whold be included in Drack environmental assessment of the proposed Repower Project. Other anothery works —it may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by National Gott.

 Highway Powers powers to carry out some highway works may be necessary in order to transport. Abnormal Indivisible Loads (AlL) from the MGZ to the Drax. Power Stabion site. These powers are likely to include the temporary stopping up of roads and removal of barriers. The fail will be enricated to its former condition once the AlLs are delivered to site. No development is proposed. development is proposed.
- development is proposed. The Application would seek the authorisation of the Repower Project through the DOL The DOD would include powers required to condition and operation the project including compulsory acquisition powers for the permanent acquisition of land and or rights over land. The DOD may also include (if required) powers for the temporary occupation or land, the extinguishment or overniding of easements and pither rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, highway powers and there and Repower Project, highway powers and tree and hedgerow removal amongst other matters.
- The Repower Project falls under Schedule T paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 300. paragraph 2(1) (Thermal power stotions and other combustion installations with a heat output of 500 megawath or more) of the Infrastructure Planning Environment Impact Assissment). Regulations 2017 (the 'EliA Regulations 2017) and is therefore PIA Development'. The DCO application will be supported by an Environmental Statement (ES) that will be prepared following the undertaking of an Environmental Impact Assessment (EA) The EliA will be undertaken in accordance with a Scoping Opinion' that has been assed under Regulation 10 of the EliA Regulations 2017 by the Planning Inspectionate on behalf of the SoS on 236 October 2017. This Scoping Opinion ests out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately seasess any potential significant effects. The Es will provide a detailed description of the Repower Project and its environmental infrastructure. The Es will provide a detailed description of the Repower Project and its environmental infrastructure and with the Peristru and the season and the Peristructure of the constitution of the Repower Peristructure of the season and the assessment undertaken to date. A non-technical summary of the PEIR's also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: http://repower.org.

available to view from 16th January 2018 until 27th February 2018 on the Project website: http://repowerdrax.com and for inspection free of charge at the following locations and times:

Selby Library 52 McKeepart, Selby YOB 4EQ Man - 9:30am - 7:30pm: Tues Wed 8 Fn - 9:30am - 9:30pm: Thuis 8 Sat - 9:30am - 12:30pm

Snaith Library 27 Market Place, Snaith, Goole, DNT4 9HE Tues - 2pm - 6pm; Thurs - 10am - 4pm;

Sat - 10am - 12noon Goole Library Carlisle Street, Goole, DN14 50S Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri 9.30am - Spm; Sat - 9am - 4pm North Yorkshire County Council

Mon to Thurs - Bam - 5.30pm; Fri - Ba Selby District Council (Access Selby) Market Cross Shopping Centre, YOB 4 Mon Tues, Thurs & Fri - 9.30am - 4pm;

10am - 4pm mer Service Centre, East Riding of Yorkshire Council Cross Street, Beverley, HU17 9BA Mon-Thurs - 9am-5pm; Fn - 9am-4pm

- Copies of the Statement of Community Consultation (which sets out how Brax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of 2nd January 2018 until 27th Potnary 2018.

Selby Town Hall York Street, Selby YOB Tuesday 23rd January 2018 (3pm - 8p Drax Sports and Social Club, Main Resul Selby YOB 981 Saturday 20th January 2018 (10am - 4pm)

Wednesday 24th January 2018 (2pm - 7pm) Junction, 2 Paradise Place, Goole, DN14 5DL Thursday 1st February (10am - 4pm)

Hall York Street Seiby, YOB 4AJ Selby Town Hall, York Street Selby, YOB 4AJ Friday 2nd February (9.30am - 1.30pm) Hemingbrough Wethodisk Church Hall, 2 Main Street, Hemingbrough, Selby, YOB 6QE

- The exhibitions will provide an opportunity for the local community and stakeholders to wew the Project proposals, speak to the Project team and comment on the proposals in writing.
- Hard copy of all the consultation documents is available on request for a maximum copying charge of \$200.00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25.00. The documents (or a USB) can be obtained by writing to the Freepost address below.
- If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:
- Writing to FREEPOST DRAX REPOWER
 Website http://repower.drax.com
 Emailing DraxRepower@drax.com
 Telephone 0800 731 8250

- When making a response or representation, please include the name of the body or organisation, the main contact person and an address where correspondence about your response or representation can be sent.
- All responses and representations on the Project must be received by Drax Power Ltd on or before 5pm on 27th February 2018.
- Your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made available in due course to the Secretary State, the Panning inspectorate and other relevant. statutory authorities so that your comments on the considered as part of the DCO application process. We will request that your personal details are not placed on public record and will be held securely by Drax Power Ltd in accordance with the Dcta Protection Act 1998 and will be used solely in ponnection with the consultation process and subsequent DCO application and except as noted subsequent DCD application and except as noted above, will not be passed to third parties.



Lloyd's List (5 January 2018)

SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT
REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009
REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017



NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DC0) FOR THE DRAX REPOWER PROJECT

- I. Notice is hereby given that Drax Power Limited of Drax Power Station, Drax, Selby YDB 8PH (the %ppiloant") proposes to make an application (the %ppiloant") proposes to make an application (the %ppiloant) under section 37 of the Planning Act. 2008 to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consert. Order ("DDO") to authorise the construction, operation and maintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations). better yenergy storage on land within the existing Drax Power Station Stewith associated development Lincluding a new underground gas pipeline to provide fluel from the National Transmission System ("NTS") and connection to the existing 400kV national Grid substation ("the Repower Project").
- and connection to the existing doubt hadnal and connection to the Project would comprise the regowering of up to two existing coal-powered generating units (units 5 and 6) at Draw Powered Station with new gas burbines that would operate in both combined cycle and open cycle modes. Each respowered unit would have a new capacity of up to 1800MW. replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own bothery energy storage facility with a capacity of up to 100MW. The total combined capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,800MW. Should only one unit be repowered then the capacity would be up to 190MW. Each repowered the the capacity of up to two Hart. Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station size would also support the proposal including the scenar tribine and cooling solution. The fuel supply for the gas freed generating units an atomal gas within would be supplied via a new gas pipeline from the gas transmission network to the east of the Drax Power Station size. The electricity generated by the gas freed generating units on the Drax Power Station size. The electricity on the Drax Power Station size from which an underground cable connection would transport the electricity to the existing 400W substation. Various highways and, for example, remove highway furnitive will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the generation of electricity.

 As the total pombined capacity of the Repower Project is un to 3,800MW it is a "Nationally".

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- II. The site for the proposed Repower Project comprises approximately 233ha of land
- Land predominantly within the curtilage of the existing Drax Power Station and within the ownership of Drax Power Ltd: end
 Land along the route of the proposed new gas supply pipeline options. Two routes are our approximately 3km in length and cross a land to the east of Drax Power Station
- is. The proposed DCO would amongst other matters. The proposed DCD would, amongst other matters, authorise up to two existing coal-powered generating units (units 5 and 6) at Drax Power Scation to be repurposed with new gas turbines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below:

Gas Turbines it is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber the mixture of fluel and compressed air is ignited, producing gases at a high temperature. As the gas expands, it rotates the turbine to produce electricity.

Heat Recovery Steam Generators It is proposed to construct up to four Heat Recovery Steam Generators (HRSGs) (up to two per repowered generating unit). The HRSGs

recover the heat from hot flue gases from the gas turbines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam turbines. Each HRSG will have a main stack expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas turbine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height. atmosphere thr 120m in height.

NOx Abstement Technology
NOx abstement technology may be included in
the repowered units should there be a need to
mitigate the amount of nitrogen oxide emissions
from the plant.

Cooling Solution
Cooling for the new gas turbine generating units
will be provided by the existing condensers for
the steam turbines and existing cooling water
infrastructure including rouse of the existing
northern group of six cooling towers, cooling water
make-up intake and cooling water outfall and
other associated infrastructure.

Operation/maintenance and Control
The repowered units 5 and 6 would be operated
and controlled from the current forms control room
which is situated onsite. The proposed generating
equipment would be capable of responding to
requests from Netlonal Grit to provide short-term
additional generating capacity and other ancitlary
grid services, as well as saling electricity into
the market. Cas generation allows the new units
to respond rapidly to changing demands of the
electricity market.

Bettery Energy Storage Facility
Each new gas turbine generating unit would be
connected to its own battery energy storage
facility, which would each have a capacity of up to ToOMW and which would support the repowered units in providing fast and flexible electricity export and other ancillary services to the National Grid.

The Repower Project includes associated development, including:

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 Gas Pipeline a circa 3lim pipeline connecting the generating units to the Cas transmission network. The pipeline would estend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offitaku Connection (WOC), Pipeline Inspection Geuge (PKS) Trap Facility (PTF) and on site Presure Reduction and Meteoring Station (PFMS), Whilst the intention is to obtain authorisation to acquire the land, construct and operate the gas pipeline under the DCO, aspirate planning application may be made for the spelint to Softy District Council. Howeverthe DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route.

 Electrical connection For both repowered units the output from each generating unit would be banked using Gas Insulated Switchgear (SIS) housed in a new building close to the generating units Connection from the GS banking buildings to the existing National Grid 400kV substation would be by either.

 An underground cable: that terminates in a new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing electrical connection for each steam turtine will remain unchanged.

 Cardon Capture Reediness the gas turbine generating units will be designed to be carbon capture ready with the appropriate area of land provided to meet this requirement.

 Switchyard and Transmission Plant Works in existing 400kV National Grid Switchyard as these works are within the existing 400kV habenal Grid Switchyard as these works are within the existing 400kV national Grid.

- Switchpard and Iransmission Plant Works in existing 400kV National Gird Switchtpard as these works are within the existing 400kV switchyard which is owned and operated by National Gird, they may be undertaken by National Gird, but are currently included in the proposed redline

- the Power Station Site and adjacent area have been identified for use as a temporary construction laydown
- have been identified for use as a temporary construction laydown.

 * Temporary bridge an area of land owned by Dax has been identified for use as construction laydown another contractor car parking. This area is separated from the Deas Power Station site by New Road, which is a public highway. In order to avoid staff orassing this road on foct a new temporary pediestrian bridge will be constructed linking the contractor laydowner parking area with the Draw Power Station site.

 * Potential temporary orane on jetty the existing Drax Jetty on the River Ouse may be used for loading and unloading of large plant and equipment up to the Jetty's current rating of 200 tonnes. Some works may be required to enable the transfer of large plant, and equipment from fiver barges to land transport. These works would comprise: location of a mobile crane alongside the jetty, associated socurity lighting fenoling and storage and welfere facilities and laydown areas. In the event the jetty cannot be used moteral will storage and werere racinizes and layouwn areas. In the event the jetty cannot be used, material will be brought to site by road instead. Demolition and relocation of existing facilities - in
- Demostron and relocation of existing facilities in order to construct the new generating units and essociated Facilities. It is proposed to demolish and relocate existing facilities at the Drax site. This would include the Turbine Outage Stores, Learning Centre, contractor's compounds and welfare facilities (temporary), studge logions and a squash court. Some of these works may be undertaken in 2018 as part of ordinary six enconfiguration works, but in any even the works would be included in Drax's environmental assessment of the proposed Repower Project.
 Other ancitary works It may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by Netional Grit.
- Netbrail Grid.
 Highway Powers powers to carry out some highway works may be necessary in order to transport. Abnormal indivisible Loads (Ail.) from the M62 to the Deak Power Station size. These powers are likely to include the temporary stopping up of roads and removal of berriers. The land will be reinstated to its former condition once the Ail. are delivered to site. No development is proposed.
- v. The Application would seek the author
- condition once the AiLs are delivered to site. No development is proposed.

 v. The Application would seekthe authorisation of the Repower Project throught computer to the project through computer and project the project including computers acquisition powers for the between acquisition of land and / or rights wer land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation reducing and required for the Repower Project, the application and / or disapplication of legislation reducing the Repower Project, highway powers and the and hedgerow removal, amongst other matters.

 vi. The Repower Project falls under Schadule 1 paragraph 2(1) (Thermal power stations and other combustion installetions with a heat output of 300 megawats or mong) of the Intrastructure Planning (Erwinnment Impact Assessment) Regulations 2017 (the Elik Regulations 2017) and is therefore EliA Development. The DCO application will be supported by an Environmental Scatement (ES) that will be prepared following the undertaking of an Environmental Scatement (ES) that will be prepared following the undertaking of an Environmental Scatement A Scoping Opinion' that has been issued under Regulation 10 of the Elik Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicants predict and expected years any potential significant effects. The ES will provide a detailed description of the Regulation 2017, As part of this consultation, you can view the Proliminary terminomental effects specific and the removement of the Elike's specific and the removement of the Elike's specific and the removement of the Elike's specific and the removement of the scoping Opinion. PERR and non-technical summary of the PEIR is also provid
- vii. The above documents and other information including plans and maps showing the nature

and location of the Repower Project are available to view from 16th January 2018 until 27th February 2018 on the Project website: http://repowerdrax.com and for inspection free of charge at the following locations and times:

Selby Library 52 Micklegate, Selby, YOB 4EQ Mon - 9,30am - 7,30pm; Tues, Wed 8 Fri - 9,30am - 5,30pm; Thurs 8 Sat - 9,30am - 12,30pm

Snaith Library 27 Market Place, Snaith, Goole, DN14 9HE Tues - 2pm - 6pm; Thurs - 10am - 4pm Sat - 10am - 12noon

Goole Library

Goote Ubrary
Carlisle Street, Goole, DN14 506
Mon 8 Wed - 9,30am - 7pm; Tues, Thurs 8 Fri
9,30am - 5pm; Sat - 9am - 4pm
North Yorkshire County Council
County United North Heleston CN 7,900

Wed - 10am - 4pm Customer Service Centre, East Riding of Yorkshire Council Cross Street, Beverley, HJ17 9BA Mon-Thurs - 9am-5pm; Fri - 9am-4pm

- Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of 2nd January 2018 until 27th February 2018.
- ix. Public exhibitions will be held at the following dates, times and locations:

Saturday 20th January 2018 (10am - 4pm) Setby Town Hall York Street, Setby Y08 4A.J Tuesday 23rd January 2018 (3pm - 8pm) Drax Sports and Social Club, Main Road, Drax,

Setty, YOB 8P3 Wednesday 24th January 2018 (2pm - 7pm) Junction, 2 Paradise Place, Goole, DN14 SOL Thursday 1st February (10am - 4pm) Setty Town Hall York Street Setty, YOB 4AJ Friday 2nd February (3:30am - 1:30pm) Heming

- The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.
- xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £20,0,0. Hard copies of individual documents are also available on request. for a charge of £25,0,0. The documents (or a USB) can be obtained by writing to the Freepost address below.
- xii. If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:
- Writing to FREEPOST DRAX REPOWER
 Website http://repowerdrax.com
 Emailing DraxRepower@drax.com
 Telephone 0800 731 8250

- When making a response or representation, please include the name of the body or organisation, the main contact person and an address where correspondence about your response or representation can be sent.
- xiv. All responses and representations on the Pr must be received by Drax Power Ltd on or before 5pm on 27th February 2018.
- your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made excitable in due course to the Secretary State, the Planning inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCD application process. We will request the; your personal details are not placed on public record and will be held securely by Crax Power Ltd in accordance with the DcB a Protection Act 1998 and will be used sirely in connection with the consultation process and subsequent DDO application and, except as noted subsequent DOD application and, except as noted above, will not be passed to third parties.

Lloyd's List | Daily Briefing Friday 5th January





The Times (10 January 2018)

Wednesday January 10 2018 | THE TIMES

Register

Legal Notices

SECTION 4B PLANNING ACT 2008 - THE DRAX REPOWER PROJECT
REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009
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NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DC0) FOR THE DRAX REPOWER PROJECT

- of Drax Power Station, Drax, Selby YOB 8PH (the Popiciant') proposes to make an application (the Application') under section 37 of the Panning Act 2008 to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") to authorise the construction, operation and meintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations) better energy storage on land within the existing Drax Power Station site with associated development including a new underground gas pipeline to provide fuel from the National Transmission System ("NTS") and connection to the existing 400kV national Grid substation ("the Repower Project").
- ii. The Repower Project would comprise the The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Stetion with rew gas turbines that wood operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 1800/MM. replacing existing units each with a capacity of up to 660MM. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MM. The total combined capacity of the Repower Project is, therefore, up to 300MM. Sach the capacity of up to 100MM. The total combined capacity of the Repower Project is therefore up to 300MM. Sach unit would not up to 100MM. Each repowered unit would neglige up to bw gas to XBOUTMAN Should only one unit be repowered then the apacity would be up to 1900MM. Each repowered unit would include up to two ges turnines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station is would also support the proposed including the steam turnine and cooling solution. The fuel supply for the gas fixed generating units is natural gas which would be suppled via a new gas pipeline from the gas transmission network to the east of the Drax Power Station site. The electricity generated by the gas fixed generating units would be exported from the units to a new benking facility on the Drax Power Station site, from which an underground cable connection would transport the electricity to the existing 400kV substation Various highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the generation of electricity.

As the total combined capacity of the Repower Project is up to 3,800MW, it is a "Netionally Significant Infrastructure Project". The Applicant must therefore apply to the Secretary of State for a DCO under the Planning Act 2008 in order to construct, operate and maintain the Repower Project.

- The site for the proposed Repower Project comprises approximately 233ha of land compromising:
- Land predominantly within the curtilage of the existing Drax Power Station and within the ownership of Drax Power Ltd; and
 Land along the route of the proposed new gas supply pipeline options. Two routes are currently under consideration, both of which are approximately Simmin length and cross agricultural land to the east of Drax Power Station.
- iv. The proposed DCO would, amongst other matters, authorise up to two existing coal-powered generating units (units 5 and 6) at Drax Power Stetion to be repurposed with new gas buthines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below:

Gas Xivitines It is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber. The mixture of fuel and compressed air is included not storp cases, et a birth temperature. is ignited producing gases at a high temperature.
As the gas expands, it rotates the turbine to produce electricity.

recover the heat from hot flue gases from the gas-turbines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam curbines. Each HRSG will have a main stack expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas turbine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height.

NDx Abatement Technology may be included in NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissions

Cooling for the new gas turbine generating units will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers, cooling water make-up include and cooling water outfall and other associated infrastructure.

Operation/maintenance and Control The repowered units 5 and 6 would be operated and controlled from the current Dress control room which is situated onsite. The proposed generating equipment would be capable of responding to requests from Nacional Grid to provide short-term additional generating capacity and other ancillary grid services, as well as selling electricity into the market. Gas generation allows the new units to respond repolly to changing demands of the electricity market.

Battery Energy Storage Facility
Each new gas turbine generating unit would be
connected to its own battery energy storage
facility, which would each have a capacity of up to 100MW and which would support the repow units in providing fast and flexible electricity ex and other ancillary services to the National Grid.

The plant will be designed to operate for up to 25 years after which the continued operation of the repowered units will be reviewed. If it is not appropriate to continue operation, the repowered units will be decommissioned.

- The Repower Project includes associated development, including:

 Gas Pipeline a circa 3km pipeline connecting the generating units to the Gastransmission network. The pipeline would extend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offtake Connection (MOC), Pipeline Inspection Gauge (PIG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (PRMS), Whilst the intention is to otharin authorisation to acquire the land, construct and operate the gas pipeline under the DCO, a separate planning application may be made for the pipeline to Selby District. Countl. However, the DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline nouts.

 Silectrical connection—For both repowered units the octupit from each generating unit would be barked using Gas Insulated Switchgeer (SIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Girld 400KW substation would be by either:

 An underground cable that tarminates in a new cable sealing end compound outside of the boundary of the axisting National Girld 400KW substation and is connected to the existing equipment using overhead conductors.

 The existing electrical connection for each steen burtine will remain unchanged.

 Carbon Capture Readiness—the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.

 Switchyard and Transmission Plant Works in existing 400kW National Gird Switchyard—as these works are within the existing 400kW switchyard which is owned and operated by National Girld but are ourently included in the proposed redline.

- Construction Laydown several areas within the Power Station Site and adjacent area have been identified for use as a temporary construction laydown.

 Remporary bridge an area of land owned by Drax has been identified for use as construction laydown.

 Remporary bridge an area of land owned by Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station site by New Road, which is a public highway, in order to avoid staff crossing bits road on foot a new temporary padestrian bridge will be constructed linking the contractor laydown/ber parking area with the Drax Power Station site.

 Patential temporary crane on jetty the existing Drax Jetty on the River Quee may be used for loading and unloading of large plant and equipment up to the Jetty's current rating of 200 connes. Some works may be required to conness. Some works may be required to anable the transfer of large plant and equipment from river barges to land transport. These works would comprise location of a mobile crane alongside the letty associated security lighting, frening and storage and welfare facilities and laydown areas, in the event the jetty cannot be used, material will be brought to site by road instead.

 Demolition and retroation of existing facilities in order to construct the new generating units and associated facilities, it is proposed to demolity and include a desting facilities at the Drax site. This would include the Turbine Outage Storage and welfare facilities (temporary), studge lagoons and a squash court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration works, but in any event the works would be included in Drax's environmental assessment of the proposed Repower Project.

 Other anolitary works it may be necessary to order to construct on the solitors of the development. These works would be led by National Grid.

 Highway Powers powers to carry out some highway works may be necessary in order to transport.

- The Application would seek the auth
- development is proposed.

 The Application would seek the authorisation of the Repower Project through the DCO. The DCO would include powers required to construct and operate the project including computatory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or oversiding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, they application and / or disapplication of legislation relevant to the Repower Project, they application and hedgerow removal, amongst other matters.

 In Repower Project, fights under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a hieral output of 300 megawetts or more) of the Inflastructure Planning (Environment Impact Assessment) Regulations 2017 (the EIA Regulations 2017) and is therefore "EIA. Development". The DCO application will be supported by an Environmental Stratement (ES) that will be prepared following the undertaking of an Environmental Empact Assessment (EIA). The EIA, will be undertaken in accordance with a Scoping Opinion that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the Socion 2010 doctober 2017, This Scoping Opinion sets out the soope of the environmental assessments, that must be \$\frac{1}{2}\$ of the environmental assessments that must be \$\frac{1}{2}\$ of the environmental season and the socion of the environmental season and the 10 of the EIA Regulations 2017 by the Planning Inspectionation balled of the 505 on 2340 decided 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Reputations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report (PEIR*), which sets out the Applicant's preliminary view of the IRely significant effects based on the assessment undertaken to date. A non-technical summary of the PTR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: http://proviectariscom.
- The above documents and other information including plans and maps showing the nature

and location of the Repower Project are available to view from 16th January 2018 until 27th February 2018 on the Project website: https//repowerdrax.com and for inspection free of charge at the following locations and times:

Selby Library

Setby Ubrary 52 Micklegete, Selby, Y08 4EQ Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Set - 9.30em - 12.30pm

Snakh Library 27 Market Place, Snakh, Goole, DN14 9HE Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

Sat - Number - Ramber North Yorkshire County Council County Hall, Northallerton, DL7 B

Selby District Council (Access Selby) Market Cross Shopping Centre, YOB 4JS Mon. Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

Oustomer Service Centre, East Riding of Yorkshire Co

- Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of 2nd January 2018 until 27th February 2018.
- b. Public exhibitions will be held at the following dates, times and locations

Saturday 20th January 2018 (10am - 4pm) Selby Town Hell, fork Science Selby, 100 --Tuesday 23rd January 2018 (3pm - 8pm)

Mednesday 24th January 2018 (2pm - 7pm) Junction, 2 Paradise Place, Goole, DNI4 50L Thursday 1st February (10am - 4pm) Selby Town Hall, York Street Selby, YOB, 4AJ Friday 2nd February (9.30am - 1.30pm) Hemingbrough Methodist Church Hall, 2 Main Street, Hemingbrough, Selby, YD8 6QE

- x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals speak to the Project team and comment on the proposals in writing.
- xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £200,00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25,00. The documents (or a USB) can be obtained by writing to the Freepost address below.
- xii. If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:
 - Writing to FREEPOST DRAX REPOWER
 - Website http://repower.drax.com
 Emailing DraxRepower@drax.com
 Telephone 0800 731 8250
- ii. When making a response or representation, please include the name of the body or organisation the main contact person and an address where correspondence about your response or representation can be sent
- must be received by Drax Power Ltd on or before 5pm on 27th February 2018.
- spin on z/th rebusity zone.

 Your comments will be enalysed by Drax Power Ltd.
 and any of its appointed agents. Copies may be
 made available in due course to the Secretary of State, the Planning Inspectorate and other relevant,
 statutory authorities so that your comments can
 be considered as part of the DCO application
 process. We will request that your personal details
 are not placed on public record and will be held
 sourcely by Drax Power Ltd in accordance with the
 Data Protection Act 1998 and will be used solely
 in connection with the consultation process and
 subsequent DCO application and, except as noted
 above, will not be passed to third parties.



Yorkshire Post (05 January 2018)





 \mathcal{Q}_{drax}

Yorkshire Post (12 January 2018)

Personal WHAT DO YOUWANT TO DO TOMO RROW? James, late 50s lady, to be my partner & best friend. I live in JO BSTODAY COLUK Leeds 14. Call me if Personal ONLY

Dis./ students splitter back

0000 810 817

Attractive educated lady

Age group 70's 5ft 6, dislikes soeps and is a non smoker enjoys the theatre-art-good conversation-dinning out would like to mee a like minded clean shaven gentlemen for indship and laughter. Location LS23 ase respond in writing to Johnston ass The Balance Sheffield 2 Pintoid St, effield S1 2GU, quoting nme2686420

Property





Public Notices

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CONSENT ORDER (DOD) FOR THE DRAX REPOWER PRE

- Temporary bridge—an area of land owned by Deaches been identified for use as construction injections and to the control of the control of

The above documents and other information including plans and maps showing the nature and location of the Repower Projectamental labe to view from 16th January

FRIDAY JANUARY 12 2018 YORKSHIRE POST 19

Status and Incolations:

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Saturday 20th January 2019 (10am - 4pm)

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Levingbrough Methods C Charch Hall

2 Main Street Henringbrough Saty Yord 605

The sathibitions will provide an opportunity for 1

local community and stationization to stem the Propoposity April 10am and comment

the proposity in the Saty International Comments

Levin Composity of all the consultation documents

Withing to FREEPOST DRAW REPOWER
 Within http://impowerdraw.com
 Emailing Desdiepower@disex.com
 Telephone 08:00 751 8250

Mean making a response or representation, ples include the name of the body or organisation, the contact person and an address where corresponder about your response or representation can be sent.

27th February 2018.

If the comments will be analysed by Disa Power List and any of its appointed agents. Copies may be made analisation in Learner in the Secretary of East, the Plearing Impactionate and other nelevent statisticity are part of the Disc Operation of East, and the second control and produced and the produced and the second control in the leaf security by Times Rower Listin accordance with the best security by Times Rower Listin accordance with the Data Protection Act 2008 and process and subsequent DIS sections and second control and the protection and scooling the process and subsequent DIS sections and scooling and the process and subsequent DIS sections and scooling and sections.



London Gazette (5 January.2018)

ENVIRONMENT & INFRASTRUCTURE

HAMBLETON DISTRICT COUNCIL TOWN AND COUNTRY PLANNING PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990, SECTION 69 AND 70

NOTICE OF DESIGNATION OF SESSAY CONSERVATION AREA. Notice is hereby given that, pursuant to section 69 and 70 of the Planning (Listed Building and Conservation Areas) Act 1990, Hambleton District Council resolved on 12th December 2017 to designate a conservation area within the village of Sess follows a period of public consultation in April, May and June 2017. The extent of the newly designated Conservation Area is shown on a

plan. Hard copies can be viewed at the Civic Centre, Stone Cross, Northallerton, DL6 2UU and online version at www.hambleton.gov.uk/

conservationareas The principal effects of being included within a Conservation Area are

The Council is under a duty to prepare proposals to ensure the preservation or enhancement of the area.

 Consent must be obtained from the Council for the substantial or complete demolition of any buildings unless exempted (including those with a total cubic content no greater than 115 cubic meters

3. Special publicity must be given to planning applications for development in the conservation area.

4. In carrying out any functions under the Planning Acts (and, in particular, in determining applications for planning permission and listed building consent), the Council and Secretary of State are required to take into account the desirability of preserving or enhancing the character or appearance of the area.

5. Six weeks written notice must be given to the Council before works are carried out to any trees.

6. The extent of works that may be carried out as permitted development without the need for planning permission is more limited for properties within the Conservation Area.

7. A conservation area designation also impacts on the display of advertisements within the conservation area.

For more information contact Planning Policy for more information on 01609 779977.

Head of Service, Planning and Economy

(2942186)

DRAX POWER LIMITED

SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT

REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIRED FORMS AND PROCEDURE) REGULATIONS 2009

REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT

CONSENT ORDER (DCO) FOR THE DRAX REPOWER PROJECT i. Notice is hereby given that Drax Power Limited of Drax Power Station, Drax, Selby Y08 8PH (the "Applicant") proposes to make an application (the "Application") under section 37 of the Planning Act 2008 to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") to authorise the construction, operation and maintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations) battery energy storage on land within the existing Drax Power Station site with associated development, including a new underground gas pipeline to provide fuel from the Nati Transmission System ("NTS") and connection to the existing 400kV

national Grid substation ("the Repower Project").

ii. The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station with new gas turbines that would operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 1,800MW, replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,800MW. Should only one unit be repowered then the capacity would be up to 1,900MW. Each repowered unit would include up to two gas turbines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station site would also support the proposal including the steam

turbine and cooling solution. The fuel supply for the gas fired generating units is natural gas which would be supplied via a pipeline from the gas transmission network to the east of the Drax Power Station site. The electricity generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site, from which an underground cable connection would transport the electricity to the existing 400kV substation. Various highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and

necessary for the generation of electricity.

As the total combined capacity of the Repower Project is up to 3,800MW, it is a "Nationally Significant Infrastructure Project". The Applicant must therefore apply to the Secretary of State for a DCO under the Planning Act 2008, in order to construct, operate and maintain the Repower Project.

The site for the proposed Repower Project comprises approximately 233ha of land compromising:

 Land predominantly within the curtilage of the existing Drax Po Station and within the ownership of Drax Power Ltd: and

 Land along the route of the proposed new gas supply pipeline options. Two routes are currently under consideration, both of which are approximately 3km in length and cross agricultural land to the east of Drax Power Station.

iv. The proposed DCO would, amongst other matters, authorise up to sting coal-powered generating units (units 5 and 6) at Drax Power Station to be repurposed with new gas turbines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below

It is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber. The mixture of fuel and compressed air is ignited, producing gases at a high temperature. As the gas expands, it rotates

the turbine to produce electricity. Heat Recovery Steam Generators

It is proposed to construct up to four Heat Recovery Steam Generators (HRSGs) (up to two per repowered generating unit). The HRSGs recover the heat from hot flue gases from the gas turbines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam turbines. Each HRSG will have a main stack, expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas turbine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height.

NOx Abatement Technology

NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissions from the plant.

Cooling Solution

Cooling for the new gas turbine generating units will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers, cooling water make-up intake and cooling water outfall and other associated infrastructure.

Operation/maintenance and Control

The repowered units 6 and 6 would be operated and controlled from the current Drax control room which is situated onsite. The proposed generating equipment would be capable of responding to requests from National Grid to provide short-term additional generating capacity and other ancillary grid services, as well as selling electricity into the market. Gas generation allows the new units to respond rapidly to changing demands of the electricity market.

Battery Energy Storage Facility

Each new gas turbine generating unit would be connected to its own battery energy storage facility, which would each have a capacity of up to 100MW and which would support the repowered units in providing fast and flexible electricity export and other ancillary rvices to the National Grid.

The plant will be designed to operate for up to 25 years after which the continued operation of the repowered units will be reviewed. If it is not appropriate to continue operation, the repowered units will be

The Repower Project includes associated development, including:

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- · Gas Pipeline a circa 3km pipeline connecting the generating units to the Gas transmission network. The pipeline would extend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offtake Connection (MOC), Pipeline Inspection Gauge (PIG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (PRMS). Whilst the intention is to obtain authorisation to acquire the land, construct and operate the gas pipeline under the DCO, a separate planning application may be made for the pipeline to Selby District Council. However, the DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route.
- . Electrical connection For both repowered units the output from each generating unit would be banked using Gas Insulated Switchgear (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Grid 400kV substation would be by either.
- An underground cable; or
- An underground cable that terminates in a new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.
- . The existing electrical connection for each steam turbine will remain unchanged.
- · Carbon Capture Readiness the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.
- Switchyard and Transmission Plant Works in existing 400kV National Grid Switchyard - as these works are within the existing 400kV switchyard which is owned and operated by National Grid, they may be undertaken by National Grid, but are currently included in the proposed redline
- Construction Laydown several areas within the Power Station Site and adjacent area have been identified for use as a temporary construction laydown.
- Temporary bridge an area of land owned by Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station site by New Road, which is a public highway. In order to avoid staff crossing this road on foot a new, temporary pedestrian bridge will be constructed linking the contractor laydown/car parking area with the Drax Power Station site.
- · Potential temporary crane on jetty the existing Drax Jetty on the River Ouse may be used for loading and unloading of large plant and equipment up to the Jetty's current rating of 200 tonnes. Some works may be required to enable the transfer of large plant and equipment from river barges to land transport. These works would comprise: location of a mobile crane alongside the jetty, associated security lighting, fencing and storage and welfare facilities and laydown areas. In the event the jetty cannot be used, material will be brought to site
- Demolition and relocation of existing facilities in order to construct the new generating units and associated facilities, it is proposed to demolish and relocate existing facilities at the Drax site. This would include the Turbine Outage Stores, Learning Centre, contractor's compounds and welfare facilities (temporary), sludge lagoons and a squash court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration works, but in any event the works would be included in Drax's environmental assessment of the
- proposed Repower Project.

 Other ancillary works it may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by National Grid.
- Highway Powers powers to carry out some highway works may be necessary in order to transport Abnormal Indivisible Loads (AIL) from the M62 to the Drax Power Station site. These powers are likely to include the temporary stopping up of roads and removal of barrie The land will be reinstated to its former condition once the AlLs are delivered to site. No development is proposed.
- v. The Application would seek the authorisation of the Repov Project through the DCO. The DCO would include powers required to construct and operate the project including compulsory acquisition es for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary

occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, highway powers and tree and hedgerow removal, amongst other matters.

vi. The Repower Project falls under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 300 megawatts or more) of the Infrastructure Planning (Environment Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017') and is therefore "EIA Development". The DCO application will be supported by an Environmental Statement ('ES') that will be prepared following the undertaking of an Environmental Impact Assessment ('EIA'). The EIA will be undertaken in accordance with a 'Scoping Opinion' that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Regulations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report ("PEIR"), which sets out the Applicant's preliminary view of the likely significant effects based on the assessment undertaken to date. A non-technical summary of the PEIR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed er.drax.com.

vii. The above documents and other information including plans and maps showing the nature and location of the Repower Project are available to view from 16th January 2018 until 27th February 2018 on the Project website: http://repower.drax.com and for inspection free of charge at the following locations and times:

Selby Library

52 Micklegate, Selby, YOS 4EQ

Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm

Snaith Library

27 Market Place, Snaith, Goole, DN14 9HE

Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

Goole Library Carlisle Street, Goole, DN14 5DS

Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri 9.30am - 5pm; Sat -

North Yorkshire County Council

County Hall, Northallerton, DL7 8AD Mon to Thurs - 8am - 5.30pm; Fri - 8am - 4.30pm

Selby District Council (Access Selby)

Market Cross Shopping Centre, YO8 4JS Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

Customer Service Centre.

East Riding of Yorkshire Cou

Cross Street, Beverley, HU17 9BA

Mon-Thurs - 9am-6pm; Fri - 9am-4pm

viii. Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of 2nd January 2018 until 27th February 2018. ix. Public exhibitions will be held at the following dates, times and

locations:

Saturday 20th January 2018 (10am - 4pm) Selby Town Hall, York Street, Selby, YOB 4AJ

Tuesday 23rd January 2018 (3pm - 8pm)
Drax Sports and Social Club, Main Road, Drax, Selby, YO8 8PJ

Wednesday 24th January 2018 (2pm - 7pm) Junction, 2 Paradise Place, Goole, DN14 5DL

Thursday 1st February (10am - 4pm)

Selby Town Hall, York Street Selby, YO8 4AJ Friday 2nd February (9.30am - 1.30pm)

Herningbrough Methodist Church Hall, 2 Main Street, Herningbrough,

Selby, YO8 6QE

x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.

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ENVIRONMENT & INFRASTRUCTURE

xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £200.00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25.00. The documents (or a USB) can be obtained by writing to the Freepost address below. xii. If you wish to respond to this notice in respect of the proposed

Project, representations may be submitted in the following ways:

- Writing to FREEPOST DRAX REPOWER
 Website http://repower.drax.com
- Emailing DraxRepower@drax.com
- Telephone 0800 731 8250

xiii. When making a response or representation, please include the name of the body or organisation, the main contact person and an where correspondence about your representation can be sent.

xiv. All responses and representations on the Project must be eceived by Drax Power Ltd on or before 5pm on 27th February

xv. Your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. We will request that your personal details are not placed on public record and will be held securely by Drax Power Ltd in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

Roads & highways

ROAD RESTRICTIONS



City of Westminster

LISSON GROVE

THE CITY OF WESTMINSTER (WAITING AND LOADING RESTRICTION) (AMENDMENT NO. 287) ORDER 2018 1. NOTICE IS HEREBY GIVEN that Westminster City Council on 2nd

ary 2018 made the above Order under sections 6 and 124 of and Part IV of Schedule 9 to the Road Traffic Regulation Act 1984, as

2. The general effect of the Order will be to replace the double yellow line "at any time" waiting and loading restrictions with single yellow line waiting and loading restrictions to apply between 8.00 a.m. and 6.30 p.m. on Mondays to Fridays in the following lengths of Lisson

(a) the north-east side, between a point 6.5 metres north-west of its junction with Hayes Place up to the end of the zig-zag markings at the junction of Ashmill Street; and

(b) the south-west side, between a point 7 metres north-west of its junction with Shroton Street up to the end of the zig-zag markings at the junction of Ashmill Street

3. The Order, which will come into force on 6th January 2018, and other documents giving more detailed particulars of the Order are available for inspection until 13th February 2018 between 9 a.m. and 6 p.m. on Mondays to Fridays inclusive at WSP, Palace Gardens Suite, 27th Floor, Portland House, Bressenden Place, London, SW1E

on desiring to question the validity of the Order or of any on contained therein on the grounds that it is not within the relevant powers of the Road Traffic Regulation Act 1984 or that any of the relevant requirements thereof or of any relevant regulations made thereunder have not been complied with in relation to the Order may, within six weeks from the date on which the Order was made, make application for the purpose to the High Court. Dated 5th January 2018

JONATHAN ROWING

Head of Road Management (The officer appointed for this purpose)

(2942172)

ROAD TRAFFIC REGULATION ACT 1984 THE LONDON BOROUGH OF RICHMOND UPON THAMES (TWICKENHAM STADIUM EVENT DAYS) (PARKING PLACES) (AMENDMENT NO. 8) ORDER 2018

THE LONDON BOROUGH OF RICHMOND UPON THAMES (TWICKENHAM STADIUM EVENT DAYS) (WAITING RESTRICTIONS) (AMENDMENT NO. 5) ÓRDER 2018 TWICKENHAM STADIUM EVENT DAYS WAITING RESTRICTIONS AND CONTROLLED PARKING ZONE - ALGAR ROAD, ISLEWORTH, BYFIELD ROAD, ISLEWORTH AND TOLSON ROAD. ISLEWORTH

(Reference: 17/174)

1. NOTICE IS HEREBY GIVEN that the Council of the London Borough of Richmond upon Thames, having consulted the London Borough of Hounslow, on 4 January 2018 made the above Orders under sections 6, 45, 46, 49 and 124 of, and Parts III and IV of Schedule 9 to, the Road Traffic Regulation Act 1984, as amended. 2. The general effect of the Orders is to: -

(a) introduce waiting restrictions operating at any time on Byfield Road, Isleworth on the west side, from a point 1.5 metres south of the northern flank wall of No. 20 Byfield Road, northwards for a distance of 13.5 metres, to operate on Twickenham Stadium Event Days, and (b) include in the provisions of the Twickenham Event Days Controlled Parking Zone lengths of Algar Road, Isleworth, Byfield Road, Isleworth and Tolson Road, Isleworth.

3. Copies of the Orders, which come into force on 8 January 2018, a plan showing the location and effect of the Orders, and the Council's Statement of Reasons for making the Orders can be inspected:

(a) at the Civic Centre (Central Reception, ground floor), 44 York Street, Twickenham between 9.15am and 5pm on Mondays to Fridays, except for Bank and other public holidays; and

(b) on the London Borough of Richmond upon Thames website at www.richmond.gov.uk/public_notices;

(c) at the Forms and Documents Counter, Civic Centre, Lampton Road, Hounslow TW3 4DN between 9am and 4.15pm Mondays to Fridays except for Bank and other public holidays; or (d) on the London Borough of Hounslow's website at:

www.hounslow.gov.uk by typing in the term "traffic notices" in the search bar.

4. For anyone visiting the address at Twickenham, please quote Richmond's reference, which is No. 17/174.

 If any person wishes to question the validity of these Orders or of any of their provisions on the grounds that they are not within the powers conferred by the Road Traffic Regulation Act 1984, or that any requirement of the said Act of 1984 or of any instrument made under the said Act of 1984 has not been complied with, that person may, within 6 weeks from the date on which the Orders were made, apply for the purpose to the High Court. NICK O'DONNELL

Assistant Director, Traffic and Engineering

Civic Centre, 44 York Street, Twickenham TW1 3BZ Dated 5 January 2018

(2942176)



City of Westminster

BROOK STREET

- 1. NOTICE IS HEREBY GIVEN that Westminster City Council on 2nd January 2018 made the following Orders under sections 6, 46, 48, 49 and 124 of and Part IV of Schedule 9 to the Road Traffic Regulation Act 1984, as amended:
- . The City of Westminster (Car Club Parking Places) (No. 1) Order
- The City of Westminster (Parking Places) (E Zone) (Amendment No.
- 51) Order 2018; and The City of W Westminster (Waiting and Loading Restriction) (Amendment No. 288) Order 2018.
- 2. The general effect of the Orders will be, in connection with the velopment of Nos. 67 to 72 New Bond Street, to formalise the relocation of the car club parking bay outside Nos. 14/16 Brook Street north-eastward by 6 metres, replacing a pay-by-phone bay. A short length of double yellow line "at any time" waiting restrictions will be introduced between the hoarding at this location and the relocated oar club bay

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