

The Drax Power (Generating Stations) Order

Land at, and in the vicinity of, Drax Power Station, near Selby, North Yorkshire

Consultation Report Appendix 25 - Section 48 Notice



The Planning Act 2008 – Section 37(3)(c)
The Infrastructure Planning (Applications: Prescribed Forms and Procedure)
Regulations 2009 – Regulation 5(2)(q)

Drax Power Limited

Drax Repower Project

Applicant: DRAX POWER LIMITED
Date: May 2018
Document Ref: 5.1.25
PINS Ref: EN010091

Contents

Fishing News (11 January.2018)	1
Lloyd's List (5 January 2018)	2
The Times (10 January 2018)	3
Yorkshire Post (05 January 2018)	4
Yorkshire Post (12 January 2018)	5
London Gazette (5 January.2018)	6

Fishing News (11 January.2018)

24 PUBLIC NOTICE

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11 January 2018

PUBLIC NOTICE

SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE DRAX REPOWER PROJECT

i. Notice is hereby given that Drax Power Limited of Drax Power Station, Drax, Selby YO8 8PH (the "Applicant") proposes to make an application (the "Application") under section 37 of the Planning Act 2008 to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") to authorise the construction, operation and maintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations) battery energy storage on land within the existing Drax Power Station site with associated development, including a new underground gas pipeline to provide fuel from the National Transmission System ("NTS") and connection to the existing 400kV national grid substation (the Repower Project).

ii. The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station with new gas turbines that would operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 1,800MW replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,600MW. Should only one unit be repowered then the capacity would be up to 1,800MW. Each repowered unit would include up to two gas turbines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station site would also support the proposal including the steam turbine and cooling solution. The fuel supply for the gas fired generating units is natural gas which would be supplied via a new gas pipeline from the gas transmission network to the east of the Drax Power Station site. The electricity generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site from which an underground cable connection would transport the electricity to the existing 400kV substation. Various highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the generation of electricity.

As the total combined capacity of the Repower Project is up to 3,600MW, it is a "Nationally Significant Infrastructure Project". The Applicant must therefore apply to the Secretary of State for a DCO under the Planning Act 2008, in order to construct, operate and maintain the Repower Project.

iii. The site for the proposed Repower Project comprises approximately 233ha of land comprising:

- Land predominantly within the curtilage of the existing Drax Power Station and within the ownership of Drax Power Ltd; and
 - Land along the route of the proposed new gas supply pipeline options. Two routes are currently under consideration, both of which are approximately 3km in length and cross agricultural land to the east of Drax Power Station.
- iv. The proposed DCO would, amongst other matters, authorise up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station to be repowered with new gas turbines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below:

Gas Turbines
It is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber. The mixture of fuel and compressed air is ignited, producing gases at a high temperature. As the gas expands, it rotates the turbine to produce electricity.

Heat Recovery Steam Generators
It is proposed to construct up to four Heat Recovery Steam Generators (HRSGs) (up to two per repowered generating unit). The HRSGs

recover the heat from hot flue gases from the gas turbines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam turbines. Each HRSG will have a main stack, expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas turbine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height.

Nitrogen Abatement Technology
NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissions from the plant.

Cooling Solution
Cooling for the new gas turbine generating units will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers, cooling water make-up intake and cooling water outfall and other associated infrastructure.

Operation/Maintenance and Control
The repowered units 5 and 6 would be operated and controlled from the current Drax control room which is situated onsite. The proposed generating equipment would be capable of responding to requests from National Grid to provide short-term additional generating capacity and other ancillary grid services, as well as selling electricity into the market. Gas generation allows the new units to respond rapidly to changing demands of the electricity market.

Battery Energy Storage Facility
Each new gas turbine generating unit would be connected to its own battery energy storage facility which would have a capacity of up to 100MW and which would support the repowered units in providing fast and flexible electricity export and other ancillary services to the National Grid.

The plant will be designed to operate for up to 25 years after which the continued operation of the repowered units will be reviewed. If it is not appropriate to continue operation, the repowered units will be decommissioned.

The Repower Project includes associated development, including:

- Gas Pipeline** - a circa 3km pipeline connecting the generating units to the Gas Transmission Network. The pipeline would extend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offtake Connection (MOC), Pipeline Inspection Gauge (PIG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (PRMS). Whilst the intention is to obtain authorisation to acquire the land, construct and operate the gas pipeline under the DCO, a separate planning application may be made for the pipeline to Selby District Council. However, the DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route.
- Electrical connection** - For both repowered units the output from each generating unit would be banded using Gas Insulated Switchgear (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Grid 400kV substation would be by either:
 - An underground cable; or
 - A new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.
- The existing electrical connection for each steam turbine will remain unchanged.
- Carbon Capture Readiness** - the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.
- Switchyard and Transmission Plant Works** in existing 400kV National Grid Switchyard - as these works are within the existing 400kV switchyard which is owned and operated by National Grid, they may be undertaken by National Grid, but are currently included in the proposed redline.

Construction Laydown - several areas within the Power Station Site and adjacent area have been identified for use as a temporary construction laydown.

Temporary bridge - an area of land owned by Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station site by New Road, which is a public highway. In order to avoid staff crossing this road on foot a new temporary pedestrian bridge will be constructed linking the contractor laydown/parking area with the Drax Power Station site.

Potential temporary crane on jetty - the existing Drax Jetty on the River Ouse may be used for loading and unloading of large plant and equipment up to the jetty's current rating of 200 tonnes. Some works may be required to enable the transfer of large plant and equipment from river barges to land transport. These works would comprise: location of a mobile crane alongside the jetty, associated security lighting fencing and storage and welfare facilities and laydown areas. In the event the jetty cannot be used, material will be brought to site by road instead.

Demolition and relocation of existing facilities - in order to construct the new generating units and associated facilities, it is proposed to demolish and relocate existing facilities at the Drax site. This would include the Turbine Outage Stores, Learning Centre, contractor's compounds and welfare facilities (temporary), sludge lagoons and a squash court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration works, but in any event the works would be included in Drax's environmental assessment of the proposed Repower Project.

Other ancillary works - it may be necessary to remove and restore some of the existing overhead lines during the construction phase of the development. These works would be led by National Grid.

Highway Powers - powers to carry out some highway works may be necessary in order to transport Abnormal Involvable Loads (AIL) from the M62 to the Drax Power Station site. These powers are likely to include the temporary stopping up of roads and removal of barriers. The land will be reinstated to its former condition once the AILs are delivered to site. No development is proposed.

v. The Application would seek the authorisation of the Repower Project through the DCO. The DCO would include powers required to construct and operate the project including compulsory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, highway powers and tree and hedgerow removal, amongst other matters.

vi. The Repower Project falls under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 500 megawatts or more) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the "EIA Regulations 2017") and is therefore "EIA Development". The DCO application will be supported by an Environmental Statement ("ES") that will be prepared following the undertaking of an Environmental Impact Assessment ("EIA"). The EIA will be undertaken in accordance with a Scoping Opinion that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Regulations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report ("PEIR"), which sets out the Applicant's preliminary view of the likely significant effects based on the assessment undertaken to date. A non-technical summary of the PEIR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: <http://repowerdrax.com>.

vii. The above documents and other information including plans and maps showing the nature

and location of the Repower Project are available to view from **16th January 2018 until 27th February 2018** on the Project website: <http://repowerdrax.com> and for inspection free of charge at the following locations and times:

- Selby Library**
52 Wikegate, Selby YO8 4EQ
Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
- Snailthorpe Library**
27 Market Place, Snailthorpe, Goole DN14 9HE
Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon
- Goole Library**
Carlisle Street, Goole DN14 5DS
Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri - 9.30am - 5pm; Sat - 9am - 4pm
- North Yorkshire County Council**
County Hall, Northallerton, DL7 8AD
Mon to Thurs - 8am - 5.30pm; Fri - 8am - 4.30pm
- Selby District Council (Access Selby)**
Market Cross Shopping Centre, YO8 4J5
Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm
- Customer Service Centre, East Riding of Yorkshire Council**
Cross Street, Beverley, HU17 9BA
Mon-Thurs - 9am-5pm; Fri - 9am-4pm

Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of **2nd January 2018 until 27th February 2018**.

ix. Public exhibitions will be held at the following dates, times and locations:

- Saturday 20th January 2018 (10am - 4pm)**
Selby Town Hall, York Street, Selby, YO8 4AJ
- Tuesday 23rd January 2018 (3pm - 8pm)**
Drax Sports and Social Club, Main Road, Drax, Selby, YO8 8PH
- Wednesday 24th January 2018 (2pm - 7pm)**
Junction 2, Paradise Place, Goole, DN14 5DL
- Thursday 1st February (10am - 4pm)**
Selby Town Hall, York Street, Selby, YO8 4AJ
- Friday 2nd February (9.30am - 1.30pm)**
Hemmingbrough Methodist Church Hall, 2 Main Street, Hemmingbrough, Selby, YO8 6QE

x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.

xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £20.00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25.00. The documents (or a USB) can be obtained by writing to the Freepost address below.

xii. If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:

- Writing to FREEPOST DRAX REPOWER
- Website <http://repowerdrax.com>
- Emailing DraxRepower@drax.com
- Telephone 0800 731 8250

xiii. When making a response or representation, please include the name of the body or organisation, the main contact person and an address where correspondence about your response or representation can be sent.

xiv. All responses and representations on the Project must be received by Drax Power Ltd on or before **5pm on 27th February 2018**.

xv. Your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. We will request that your personal details are not placed on public record and will be held securely by Drax Power Ltd in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

Lloyd's List (5 January 2018)

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ii. The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station with new gas turbines that would operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 1,800MW, replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,600MW. Should only one unit be repowered then the capacity would be up to 1,900MW. Each repowered unit would include up to two gas turbines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station site would also support the proposal including the steam turbine and cooling solution. The fuel supply for the gas fired generating units is natural gas which would be supplied via a new gas pipeline from the gas transmission network to the east of the Drax Power Station site. The electricity generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site, from which an underground cable connection would transport the electricity to the existing 400kV substation. Various highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the generation of electricity.

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NOx Abatement Technology

NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissions from the plant.

Cooling Solution

Cooling for the new gas turbine generating units will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers, cooling water make-up intake and cooling water outfall and other associated infrastructure.

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The Repower Project includes associated development, including:

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- **Electrical connection** - For both repowered units the output from each generating unit would be banded using Gas Insulated Switchgear (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Grid 400kV substation would be by either:
 - An underground cable; or
 - An underground cable that terminates in a new cable sealing and compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.
- **Carbon Capture Readiness** - the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.
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Snath Library

27 Market Place, Snath, Goole, DN14 9HE
Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

Goole Library

Carlisle Street, Goole, DN14 5DS
Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri - 9.30am - 5pm; Sat - 9am - 4pm

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Friday 2nd February (9.30am - 1.30pm)

Harmbrough Methodist Church Hall, 2 Main Street, Harmbrough, Selby, YO8 6QE

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The Times (10 January 2018)

54

100 Wednesday January 10 2018 | THE TIMES

Register

Legal Notices

SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

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ii. The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station with new gas turbines that would operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 180MW, replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,600MW. Should only one unit be repowered then the capacity would be up to 1,800MW. Each repowered unit would include up to two gas turbines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station site would also support the proposal including the steam turbine and cooling solution. The fuel supply for the gas fired generating units is natural gas which would be supplied via a new gas pipeline from the gas transmission network to the east of the Drax Power Station site. The electricity generated by the gas fired generating units would be exported from the units to a new banking facility on the Drax Power Station site, from which an underground cable connection would transport the electricity to the existing 400kV substation. Various highway powers to temporarily close highways and, for example, remove highway furniture will also be sought. The Repower Project also includes such infrastructure as is integral and necessary for the generation of electricity.

As the total combined capacity of the Repower Project is up to 3,600MW, it is a "Nationally Significant Infrastructure Project". The Applicant must therefore apply to the Secretary of State for a DCO under the Planning Act 2008, in order to construct, operate and maintain the Repower Project.

iii. The site for the proposed Repower Project comprises approximately 233ha of land comprising:

- Land predominantly within the curtilage of the existing Drax Power Station and within the ownership of Drax Power Ltd; and
- Land along the route of the proposed new gas supply pipeline options. Two routes are currently under consideration, both of which are approximately 3km in length and cross agricultural land to the east of Drax Power Station.

iv. The proposed DCO would, amongst other matters, authorise up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station to be repowered with new gas turbines that can operate in both combined cycle and open cycle modes. The main elements of the Repower Project are explained further below:

Gas Turbines
It is proposed to construct up to four separate gas turbines (up to two per repowered unit). Air will be drawn into the compressor of the gas turbine and compressed. Fuel is injected into the combustion chamber. The mixture of fuel and compressed air is ignited, producing gases at a high temperature. As the gas expands, it rotates the turbine to produce electricity.

Heat Recovery Steam Generators
It is proposed to construct up to four Heat Recovery Steam Generators (HRSGs) (up to two per repowered generating unit). The HRSGs

recover the heat from hot flue gases from the gas turbines when operating in combined cycle mode. The heat is used to produce steam that will drive the existing steam turbines. Each HRSG will have a main stack, expected to be up to 120m in height. When operating in open cycle, the exhaust gas from each gas turbine will be sent direct to the atmosphere through a bypass stack, again up to 120m in height.

NOx Abatement Technology
NOx abatement technology may be included in the repowered units should there be a need to mitigate the amount of nitrogen oxide emissions from the plant.

Cooling Solution
Cooling for the new gas turbine generating units will be provided by the existing condensers for the steam turbines and existing cooling water infrastructure including reuse of the existing northern group of six cooling towers, cooling water make-up, intake and cooling water outfall and other associated infrastructure.

Operation/maintenance and Control
The repowered units 5 and 6 would be operated and controlled from the current Drax control room which is situated onsite. The proposed generating equipment would be capable of responding to requests from National Grid to provide short-term additional generating capacity and other ancillary grid services, as well as selling electricity into the market. Gas generation allows the new units to respond rapidly to changing demands of the electricity market.

Battery Energy Storage Facility
Each new gas turbine generating unit would be connected to its own battery energy storage facility, which would have a capacity of up to 100MW and which would support the repowered units in providing fast and flexible electricity export and other ancillary services to the National Grid.

The plant will be designed to operate for up to 25 years after which the continued operation of the repowered units will be reviewed. If it is not appropriate to continue operation, the repowered units will be decommissioned.

The Repower Project includes associated development, including:

- Gas Pipeline - a circa 3km pipeline connecting the generating units to the Gas transmission network. The pipeline would extend eastwards from the Drax Power Station site and include supporting infrastructure such as a Minimum Offtake Connection (MOC), Pipeline Inspection Gauge (PIG) Trap Facility (PTF) and on site Pressure Reduction and Metering Station (PRMS). Whilst the intention is to obtain authorisation to acquire the land, construct and operate the gas pipeline under the DCO, a separate planning application may be made for the pipeline to Selby District Council. However, the DCO application would seek compulsory acquisition powers for the pipeline should voluntary agreements with landowners not be obtained for the gas pipeline route.
- Electrical connection - For both repowered units the output from each generating unit would be banded using Gas Insulated Switchgear (GIS) housed in a new building close to the generating units. Connection from the GIS banking buildings to the existing National Grid 400kV substation would be by either:
 - An underground cable; or
 - An underground cable that terminates in a new cable sealing end compound outside of the boundary of the existing National Grid 400kV substation and is connected to the existing equipment using overhead conductors.
- The existing electrical connection for each steam turbine will remain unchanged.
- Carbon Capture Readiness - the gas turbine generating units will be designed to be carbon capture ready, with the appropriate area of land provided to meet this requirement.
- Switchyard and Transmission Plant Works in existing 400kV National Grid Switchyard - as these works are within the existing 400kV switchyard which is owned and operated by National Grid, they may be undertaken by National Grid, but are currently included in the proposed scheme.

• Construction Laydown - several areas within the Power Station Site and adjacent area have been identified for use as a temporary construction laydown.

• Temporary bridge - an area of land owned by Drax has been identified for use as construction laydown and/or contractor car parking. This area is separated from the Drax Power Station site by New Road, which is a public highway. In order to avoid staff crossing this road on foot a new temporary pedestrian bridge will be constructed linking the contractor laydown/car parking area with the Drax Power Station site.

• Potential temporary crane on jetty - the existing Drax Jetty on the River Ouse may be used for loading and unloading of large plant and equipment up to the Jetty's current rating of 200 tonnes. Some works may be required to enable the transfer of large plant and equipment from river barges to land transport. These works would comprise: location of a mobile crane alongside the jetty, associated security lighting, fencing and storage and welfare facilities and laydown areas. In the event the jetty cannot be used, material will be brought to site by road instead.

• Demolition and relocation of existing facilities - in order to construct the new generating units and associated facilities, it is proposed to demolish and relocate existing facilities at the Drax site. This would include the Turbine Outage Stores, Learning Centre, contractor's compounds and welfare facilities (temporary), sludge lagoons and a squash court. Some of these works may be undertaken in 2018 as part of ordinary site reconfiguration works, but in any event the works would be included in Drax's environmental assessment of the proposed Repower Project.

• Other ancillary works - it may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by National Grid.
• Highway Powers - powers to carry out some highway works may be necessary in order to transport Abnormal Indivisible Loads (AIL) from the M62 to the Drax Power Station site. These powers are likely to include the temporary stopping up of roads and removal of barriers. The land will be reinstated to its former condition once the AILs are delivered to site. No development is proposed.

v. The Application would seek the authorisation of the Repower Project through the DCO. The DCO would include powers required to construct and operate the project including compulsory acquisition powers for the permanent acquisition of land and/or rights over land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and/or discontinuance of legislation relevant to the Repower Project, highway powers and tree and hedgerow removal, amongst other matters.

vi. The Repower Project falls under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 300 megawatts or more) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the "EIA Regulations 2017") and is therefore "EIA Development". The DCO application will be supported by an Environmental Statement ("ES") that will be prepared following the undertaking of an Environmental Impact Assessment ("EIA"). The EIA will be undertaken in accordance with a "Scoping Opinion" that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Regulations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report ("PEIR"), which sets out the Applicant's preliminary view of the likely significant effects based on the assessment undertaken to date. A non-technical summary of the PEIR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: <http://repowerdrax.com>.

vii. The above documents and other information including plans and maps showing the nature

and location of the Repower Project are available to view from 16th January 2018 until 27th February 2018 on the Project website: <http://repowerdrax.com> and for inspection free of charge at the following locations and times:

Selby Library
52 Micklegate, Selby, YO8 4EQ
Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm

Snailthorpe Library
27 Market Place, Snailthorpe, YO14 9HE
Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

Goole Library
Carlisle Street, Goole, DN14 5DS
Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri - 9.30am - 5pm; Sat - 9am - 4pm

North Yorkshire County Council
County Hall, Northcliffe, DL7 8AD
Mon to Thurs - 8am - 5.30pm; Fri - 8am - 4.30pm

Selby District Council (Access Selby)
Market Cross Shopping Centre, YO8 4JS
Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

Customer Service Centre, East Riding of Yorkshire Council
Cross Street, Beverley, HU17 9QA
Mon-Thurs - 9am-5pm; Fri - 9am-4pm

viii. Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of 2nd January 2018 until 27th February 2018.

ix. Public exhibitions will be held at the following dates, times and locations:

Saturday 20th January 2018 (10am - 4pm)
Selby Town Hall, York Street, Selby, YO8 4AJ

Tuesday 23rd January 2018 (3pm - 8pm)
Drax Sports and Social Club, Main Road, Drax, Selby, YO8 8PJ

Wednesday 24th January 2018 (2pm - 7pm)
Junction 2, Paradise Place, Goole, DN14 5DL

Thursday 1st February (10am - 4pm)
Selby Town Hall, York Street, Selby, YO8 4AJ

Friday 2nd February (9.30am - 1.30pm)
Hemmingbrough Methodist Church Hall, 2 Main Street, Hemmingbrough, Selby, YO8 6QE

x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.

xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £200.00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25.00. The documents (or a USB) can be obtained by writing to the Freepost address below:

xii. If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:

- Writing to FREEPOST DRAX REPOWER
- Website <http://repowerdrax.com>
- Emailing DraxRepower@drax.com
- Telephone 0800 731 8250

xiii. When making a response or representation, please include the name of the body or organisation, the main contact person and an address where correspondence about your response or representation can be sent.

xiv. All responses and representations on the Project must be received by Drax Power Ltd on or before 5pm on 27th February 2018.

xv. Your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. We will request that your personal details are not placed on public record and will be held securely by Drax Power Ltd in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

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YORKSHIRE POST

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Public Notices

Leeds City Council
(Trading Name: Leeds City Council)
Leeds City Council is seeking to acquire the following land for public use in the ward of Leeds North East. The land is situated in the ward of Leeds North East, Leeds City Council, Leeds, LS15 1HE. The land is situated in the ward of Leeds North East, Leeds City Council, Leeds, LS15 1HE. The land is situated in the ward of Leeds North East, Leeds City Council, Leeds, LS15 1HE.

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London Gazette (5 January.2018)

ENVIRONMENT & INFRASTRUCTURE

HAMBLETON DISTRICT COUNCIL TOWN AND COUNTRY PLANNING PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990, SECTION 69 AND 70

NOTICE OF DESIGNATION OF SESSAY CONSERVATION AREA.
Notice is hereby given that, pursuant to section 69 and 70 of the Planning (Listed Building and Conservation Areas) Act 1990, Hambleton District Council resolved on 12th December 2017 to designate a conservation area within the village of Sessay. This follows a period of public consultation in April, May and June 2017. The extent of the newly designated Conservation Area is shown on a plan. Hard copies can be viewed at the Civic Centre, Stone Cross, Northallerton, DL6 2UU and online version at www.hambleton.gov.uk/conservationareas.
The principal effects of being included within a Conservation Area are as follows:

1. The Council is under a duty to prepare proposals to ensure the preservation or enhancement of the area.
 2. Consent must be obtained from the Council for the substantial or complete demolition of any buildings unless exempted (including those with a total cubic content no greater than 115 cubic meters).
 3. Special publicity must be given to planning applications for development in the conservation area.
 4. In carrying out any functions under the Planning Acts (and, in particular, in determining applications for planning permission and listed building consent), the Council and Secretary of State are required to take into account the desirability of preserving or enhancing the character or appearance of the area.
 5. Six weeks written notice must be given to the Council before works are carried out to any trees.
 6. The extent of works that may be carried out as permitted development without the need for planning permission is more limited for properties within the Conservation Area.
 7. A conservation area designation also impacts on the display of advertisements within the conservation area.
- For more information contact Planning Policy for more information on 01609 779977.

Mark Harbottle

Head of Service, Planning and Economy (2942186)

DRAX POWER LIMITED SECTION 48 PLANNING ACT 2008 - THE DRAX REPOWER PROJECT REGULATION 4 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 REGULATION 13 THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE DRAX REPOWER PROJECT

i. Notice is hereby given that Drax Power Limited of Drax Power Station, Drax, Selby YO8 8PH (the "Applicant") proposes to make an application (the "Application") under section 37 of the Planning Act 2008 to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") to authorise the construction, operation and maintenance of up to two gas-fired generating units each with (subject to technology and commercial considerations) battery energy storage on land within the existing Drax Power Station site with associated development, including a new underground gas pipeline to provide fuel from the National Transmission System ("NTS") and connection to the existing 400kV national Grid substation ("the Repower Project").

ii. The Repower Project would comprise the repowering of up to two existing coal-powered generating units (units 5 and 6) at Drax Power Station with new gas turbines that would operate in both combined cycle and open cycle modes. Each repowered unit would have a new capacity of up to 1,800MW, replacing existing units each with a capacity of up to 660MW. Each repowered unit would (subject to technology and commercial considerations) be connected to its own battery energy storage facility with a capacity of up to 100MW. The total combined capacity of the Repower Project is, therefore, up to 3,800MW. Should only one unit be repowered then the capacity would be up to 1,900MW. Each repowered unit would include up to two gas turbines and up to two Heat Recovery Steam Generators. It is proposed that some of the existing infrastructure in the Drax Power Station site would also support the proposal including the steam

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ENVIRONMENT & INFRASTRUCTURE

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- **Other ancillary works** - it may be necessary to remove and restring some of the existing overhead lines during the construction phase of the development. These works would be led by National Grid.
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- v. The Application would seek the authorisation of the Repower Project through the DCO. The DCO would include powers required to construct and operate the project including compulsory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary

occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Repower Project, the application and / or disapplication of legislation relevant to the Repower Project, highway powers and tree and hedgerow removal, amongst other matters.

vi. The Repower Project falls under Schedule 1 paragraph 2(1) (Thermal power stations and other combustion installations with a heat output of 300 megawatts or more) of the Infrastructure Planning (Environment Impact Assessment) Regulations 2017 (the 'EIA Regulations 2017') and is therefore "EIA Development". The DCO application will be supported by an Environmental Statement ('ES') that will be prepared following the undertaking of an Environmental Impact Assessment ('EIA'). The EIA will be undertaken in accordance with a 'Scoping Opinion' that has been issued under Regulation 10 of the EIA Regulations 2017 by the Planning Inspectorate on behalf of the SoS on 23rd October 2017. This Scoping Opinion sets out the scope of the environmental assessments that must be undertaken by the Applicant in order to adequately assess any potential significant effects. The ES will provide a detailed description of the Repower Project and its environmental effects, as well as other matters required by the EIA Regulations 2017. As part of this consultation, you can view the Preliminary Environmental Information Report ('PEIR'), which sets out the Applicant's preliminary view of the likely significant effects based on the assessment undertaken to date. A non-technical summary of the PEIR is also provided. The Scoping Opinion, PEIR and non-technical summary can be viewed at: <http://repower.drax.com>.

vii. The above documents and other information including plans and maps showing the nature and location of the Repower Project are available to view from 18th January 2018 until 27th February 2018 on the Project website: <http://repower.drax.com> and for inspection free of charge at the following locations and times:

Selby Library

52 Micklegate, Selby, YO8 4EQ
Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm

Snaith Library

27 Market Place, Snaith, Goole, DN14 9HE
Tues - 2pm - 6pm; Thurs - 10am - 4pm; Sat - 10am - 12noon

Goole Library

Carlisle Street, Goole, DN14 5DS
Mon & Wed - 9.30am - 7pm; Tues, Thurs & Fri 9.30am - 5pm; Sat - 9am - 4pm

North Yorkshire County Council

County Hall, Northallerton, DL7 8AD
Mon to Thurs - 8am - 5.30pm; Fri - 8am - 4.30pm

Selby District Council (Access Selby)

Market Cross Shopping Centre, YO8 4JS
Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

Customer Service Centre,

East Riding of Yorkshire Council

Cross Street, Beverley, HU17 9BA
Mon-Thurs - 9am-5pm; Fri - 9am-4pm

viii. Copies of the Statement of Community Consultation (which sets out how Drax will carry out the statutory consultation exercise) will be available at the same locations and on the Project website at the earlier date of **2nd January 2018 until 27th February 2018**.

ix. Public exhibitions will be held at the following dates, times and locations:

Saturday 20th January 2018 (10am - 4pm)

Selby Town Hall, York Street, Selby, YO8 4AJ

Tuesday 23rd January 2018 (3pm - 8pm)

Drax Sports and Social Club, Main Road, Drax, Selby, YO8 8PJ

Wednesday 24th January 2018 (2pm - 7pm)

Junction, 2 Paradise Place, Goole, DN14 5DL

Thursday 1st February (10am - 4pm)

Selby Town Hall, York Street Selby, YO8 4AJ

Friday 2nd February (9.30am - 1.30pm)

Hemingbrough Methodist Church Hall, 2 Main Street, Hemingbrough, Selby, YO8 6QE

x. The exhibitions will provide an opportunity for the local community and stakeholders to view the Project proposals, speak to the Project team and comment on the proposals in writing.

ENVIRONMENT & INFRASTRUCTURE

xi. Hard copy of all the consultation documents is available on request for a maximum copying charge of £200.00. Hard copies of individual documents are also available on request. A USB of the documents is available on request for a charge of £25.00. The documents (or a USB) can be obtained by writing to the Freepost address below.

xii. If you wish to respond to this notice in respect of the proposed Project, representations may be submitted in the following ways:

- Writing to FREEPOST DRAX REPOWER
- Website <http://repower.drax.com>
- Emailing DraxRepower@drax.com
- Telephone 0800 731 8250

xiii. When making a response or representation, please include the name of the body or organisation, the main contact person and an address where correspondence about your response or representation can be sent.

xiv. All responses and representations on the Project must be received by Drax Power Ltd on or before 5pm on 27th February 2018.

xv. Your comments will be analysed by Drax Power Ltd and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. We will request that your personal details are not placed on public record and will be held securely by Drax Power Ltd in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

(2942183)

Roads & highways

ROAD RESTRICTIONS



City of Westminster

LISSEN GROVE

THE CITY OF WESTMINSTER (WAITING AND LOADING RESTRICTION) (AMENDMENT NO. 287) ORDER 2018

1. NOTICE IS HEREBY GIVEN that Westminster City Council on 2nd January 2018 made the above Order under sections 6 and 124 of and Part IV of Schedule 9 to the Road Traffic Regulation Act 1984, as amended.

2. The general effect of the Order will be to replace the double yellow line "at any time" waiting and loading restrictions with single yellow line waiting and loading restrictions to apply between 8.00 a.m. and 6.30 p.m. on Mondays to Fridays in the following lengths of Lissen Grove:

- (a) the north-east side, between a point 6.5 metres north-west of its junction with Hayes Place up to the end of the zig-zag markings at the junction of Ashmill Street; and
- (b) the south-west side, between a point 7 metres north-west of its junction with Shroton Street up to the end of the zig-zag markings at the junction of Ashmill Street.

3. The Order, which will come into force on 8th January 2018, and other documents giving more detailed particulars of the Order are available for inspection until 13th February 2018 between 9 a.m. and 5 p.m. on Mondays to Fridays inclusive at WSP, Palace Gardens Suite, 27th Floor, Portland House, Bressenden Place, London, SW1E 6RS.

4. Any person desiring to question the validity of the Order or of any provision contained therein on the grounds that it is not within the relevant powers of the Road Traffic Regulation Act 1984 or that any of the relevant requirements thereof or of any relevant regulations made thereunder have not been complied with in relation to the Order may, within six weeks from the date on which the Order was made, make application for the purpose to the High Court.

Dated 5th January 2018

JONATHAN ROWING

Head of Road Management

(The officer appointed for this purpose)

(2942172)

ROAD TRAFFIC REGULATION ACT 1984

THE LONDON BOROUGH OF RICHMOND UPON THAMES (TWICKENHAM STADIUM EVENT DAYS) (PARKING PLACES) (AMENDMENT NO. 8) ORDER 2018

THE LONDON BOROUGH OF RICHMOND UPON THAMES (TWICKENHAM STADIUM EVENT DAYS) (WAITING RESTRICTIONS) (AMENDMENT NO. 5) ORDER 2018

TWICKENHAM STADIUM EVENT DAYS WAITING RESTRICTIONS AND CONTROLLED PARKING ZONE - ALGAR ROAD, ISLEWORTH, BYFIELD ROAD, ISLEWORTH AND TOLSON ROAD, ISLEWORTH

(Reference: 17/174)

1. NOTICE IS HEREBY GIVEN that the Council of the London Borough of Richmond upon Thames, having consulted the London Borough of Hounslow, on 4 January 2018 made the above Orders under sections 6, 45, 46, 49 and 124 of, and Parts III and IV of Schedule 9 to, the Road Traffic Regulation Act 1984, as amended.

2. The general effect of the Orders is to:-

- (a) introduce waiting restrictions operating at any time on Byfield Road, Isleworth on the west side, from a point 1.5 metres south of the northern flank wall of No. 20 Byfield Road, northwards for a distance of 13.5 metres, to operate on Twickenham Stadium Event Days; and
- (b) include in the provisions of the Twickenham Event Days Controlled Parking Zone lengths of Algar Road, Isleworth, Byfield Road, Isleworth and Tolson Road, Isleworth.

3. Copies of the Orders, which come into force on 8 January 2018, a plan showing the location and effect of the Orders, and the Council's Statement of Reasons for making the Orders can be inspected:

- (a) at the Civic Centre (Central Reception, ground floor), 44 York Street, Twickenham between 9.15am and 5pm on Mondays to Fridays, except for Bank and other public holidays; and
- (b) on the London Borough of Richmond upon Thames website at www.richmond.gov.uk/public_notices;
- (c) at the Forms and Documents Counter, Civic Centre, Lampton Road, Hounslow TW3 4DN between 9am and 4.15pm Mondays to Fridays except for Bank and other public holidays; or
- (d) on the London Borough of Hounslow's website at www.hounslow.gov.uk by typing in the term "traffic notices" in the search bar.

4. For anyone visiting the address at Twickenham, please quote Richmond's reference, which is No. 17/174.

5. If any person wishes to question the validity of these Orders or of any of their provisions on the grounds that they are not within the powers conferred by the Road Traffic Regulation Act 1984, or that any requirement of the said Act of 1984 or of any instrument made under the said Act of 1984 has not been complied with, that person may, within 6 weeks from the date on which the Orders were made, apply for the purpose to the High Court.

NICK O'DONNELL

Assistant Director, Traffic and Engineering

Civic Centre, 44 York Street, Twickenham TW1 3BZ

Dated 5 January 2018

(2942176)



City of Westminster

BROOK STREET

1. NOTICE IS HEREBY GIVEN that Westminster City Council on 2nd January 2018 made the following Orders under sections 6, 45, 46, 49 and 124 of and Part IV of Schedule 9 to the Road Traffic Regulation Act 1984, as amended:

- The City of Westminster (Car Club Parking Places) (No. 1) Order 2018;
- The City of Westminster (Parking Places) (E Zone) (Amendment No. 51) Order 2018; and
- The City of Westminster (Waiting and Loading Restriction) (Amendment No. 288) Order 2018.

2. The general effect of the Orders will be, in connection with the development of Nos. 67 to 72 New Bond Street, to formalise the relocation of the car club parking bay outside Nos. 14/16 Brook Street north-eastward by 6 metres, replacing a pay-by-phone bay. A short length of double yellow line "at any time" waiting restrictions will be introduced between the hoarding at this location and the relocated car club bay.